

# SECTION

3A



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 1

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**MIDAMERICAN ENERGY COMPANY**

**GAS TRANSPORTATION TARIFF**

**FILED WITH**

**SOUTH DAKOTA PUBLIC UTILITIES COMMISSION**

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Date Filed: September 22, 1995 Effective Date: November 15, 1995

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 2

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## INTRODUCTORY STATEMENT

MidAmerican Energy Company

The Company provides natural gas sales and transportation service in 28 communities in South Dakota. Gas transportation service is provided under the rules and schedules contained in this Gas Transportation Tariff.

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Date Filed: September 22, 1995 Effective Date: November 15, 1995

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF

SD P.U.C. Section No. III-A  
Fifth Revised Sheet No. 3  
Cancels Fourth Revised Sheet No. 3

SECTION III-A INDEX

<u>Description</u>	<u>Sheet Numbers</u>	
Title Page .....	1	
Introductory Statement.....	2	
Index .....	3 - 4	
<b>Gas Transportation Services</b>		
Large Transport (LT) .....	5	
Medium Transport (MT).....	6	
Small Transport (ST) .....	7	
Competitive Transportation Services.....	8	
Reserved for Future Use .....	9 - 10	
Reserved for Future Use .....	11 - 12	
Competitive Pricing Transportation Service (CPS) .....	13	
Monthly Metered Transportation Gas Pilot Project.....	14 - 19	N
<b>Customer Balancing Services</b>		
1. Customer Obligations .....	20	
(a) Daily Balancing Limit .....		
2. Settlement of Imbalances .....	20	
3. Over/Under Delivery Charges for Imbalances.....	21	
(a) Daily .....		
(b) Short Critical Day .....		
(c) Long Critical Day .....		
(d) Additional Charges .....		
(e) Revenue Sharing .....		
(f) Waiver of Penalties .....		
4. Optional Daily Balancing Service (DBS).....	22	
(a) Description .....		
(b) Rate .....		
5. Optional Group Balancing Service (GBS) .....	23 - 24	
(a) Description .....		
(b) Applicability .....		
(c) Maximum Rate .....		
Reserved for Future Use .....	25	
<b>Standby Service Options</b>		
Firm Supply Standby Service (FSS).....	26	
(a) Description .....		
(b) Rate .....		
Reserved for Future Use .....	27 - 30	

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MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
5<sup>th</sup> Revised Sheet No. 4  
Cancels 4<sup>th</sup> Revised Sheet No. 4

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SECTION III-A INDEX (CON'T)

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<u>Description</u>	<u>Sheet Numbers</u>
<b>General Terms and Conditions</b>	
1. Contract.....	31
2. Minimum Term .....	31
3. Filing .....	31
4. Gas Quality.....	31
5. Thermal Balancing .....	31
6. Liability.....	31
(a) General	
(b) Insurance	
7. Retention.....	32
8. Metering .....	32
9. Order of Deliveries for Billing Purposes .....	32
10. Capacity Curtailment or Interruption.....	33
11. Request for Service.....	33
12. Nominations .....	34 - 35
(a) Nomination Time Line	
(b) Confirmation	
(c) Nomination Process	
(d) Daily	
(e) Critical Day	
(f) Firm Supply Standby Service	
(g) Late Nominations	
(h) MidAmerican ONLINE Transportation (MOT) Bulletin Board	
(i) Operational Flow Order (OFO)	
13. Provisions Applicable to Third Party Suppliers.....	36
14. Failure to Comply .....	36
15. Successors and Assigns.....	36
16. Laws, Regulations, and Orders.....	37
17. Return to Sales Service.....	37
18. Reference to Sales Tariff .....	37
Reserved for Future Use.....	38 - 41
<b>Riders</b>	
Pipeline Demand, Rider No. 2 (PDR).....	42
Reserved for Future Use.....	43
Pipeline Transition, Rider No. 4 (PTR).....	44
<b>Glossary of Terms</b> .....	45 - 46
Optional Intra-day Hourly Metering Service.....	47
Interruptible Monthly Metered Transportation Gas Pilot Project.....	48 - 55
<b>Service Request Form</b>	
<b>Gas Transportation Tariff - Purchase Nomination Order</b>	
<b>Supplier Service Agreement</b>	
<b>Transportation Service Designation</b>	
<b>Request for Telemetry Service</b>	



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Fifth Revised Sheet No. 5  
Cancels Fourth Revised Sheet No. 5

**RATE DESIGNATION:** Large Transport (LT)  
**CLASS OF SERVICE:** Gas Transportation Tariffs

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**2. Availability**

This service is available to any Customer with facilities served by the Company who has peak day requirements of 2,000 therms or greater and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services that may be offered. In the event that a LT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

**3. Rates**

Monthly Charges:

Service Charge:	\$ 275.00 per Billing Period per Delivery Point
Commodity Charge:	\$ .03755 per therm transported
Transportation Administrative Charge	\$ 35.00 per Billing Period per Delivery Point

System Exit Charges:

Pipeline Demand, Rider No. 2  
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$250.00 with each request for service
Telemetry:	Actual cost of telemetry, installation and hardware.

Minimum Monthly Bill:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Fourth Revised Sheet No. 6  
Cancels Third Revised Sheet No. 6

**RATE DESIGNATION: Medium Transport (MT)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**2. Availability**

This service is available to any Customer with facilities served by the Company who has peak day requirements of less than 2,000 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a MT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

**3. Rates**

Monthly Charges:

Service Charge:	\$ 60.00 per Billing Period per Delivery Point	
Commodity Charge:	\$ .07201 per therm transported	I
Transportation Administrative Charge	\$ 35.00 per Billing Period per Delivery Point	N

System Exit Charges:

Pipeline Demand, Rider No. 2  
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$250.00 with each request for service
Telemetry:	Actual cost of telemetry, installation and hardware.

Minimum Monthly Billing:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Fifth Revised Sheet No. 7  
Cancels Fourth Revised Sheet No. 7

**RATE DESIGNATION: Small Transport (ST)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**2. Availability**

This service is available to any Customer with facilities served by who has peak day requirements of less than 500 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a ST Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

**3. Rates**

Monthly Charges:

Service Charge:	\$ 8.00 per Billing Period per Delivery Point	I
Commodity Charge:		
First 250 therms transported	\$ .18125 per therm	I
Balance per therm transported	\$ .13191 per therm	I
Transportation Administrative Charge:	\$ 35.00 per Billing Period per Delivery Point	

System Exit Charges:

Pipeline Demand, Rider No. 2  
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$250.00 with each request for service
Telemetry:	Actual cost of telemetry, installation and hardware.

Minimum Monthly Billing:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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Vice President





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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 8  
Cancels Second Revised Sheet No. 8

**RATE DESIGNATION:** Competitive Transportation Service  
**CLASS OF SERVICE:** Gas Transportation (ST, MT, LT)

**1. Application**

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

**2. Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company's premises, when the Company and Customer have executed a Service Request Form.

**3. Availability**

This service is available to any Customer who has in place telemetric equipment to monitor daily usage. The Customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas suppliers to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

ST - less than 500 therms peak day requirements

MT - less than 2000 therms peak day requirements

LT - equal to or greater than 2000 therms peak day requirements

**4. Rates**

Monthly Customer Charge:

ST: Max \$8.00 per Delivery Point

MT: Max \$60.00 per Delivery Point

LT: Max \$275.00 per Delivery Point

Transportation Administrative Charge:

\$35.00 per Billing Period per Delivery Point

Commodity Charge:

ST: First 250 therms Max \$.18125 Min \$.00500

Balance therms Max \$.13191 Min \$.00500

MT: All therms Max \$.07201 Min \$.00500

LT: All therms Max \$.03755 Min \$.00500

Minimum Monthly Billing:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

System Exit Charges:

Pipeline Demand, Rider No. 2

Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge: \$250.00 with each request for service

Telemetry: Actual cost of telemetry, installation and hardware.

**5. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**6. Incremental Cost Provision**

A rate charged to any new or existing customer which is less than the maximum tariffed rate shall recover the incremental cost of serving that customer plus a margin. In all cases, MidAmerican shall be able to show that the competitive rate offered to a customer, recovers incremental cost plus a margin or that benefits exceed costs.

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Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
2<sup>nd</sup> Revised Sheet No. 9  
Cancels First Revised Sheet No. 9

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**RATE DESIGNATION: Transportation Rate Summary**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

1. Application

This is an interim rate for the purpose of transitioning five natural gas customers served under Northern States Power – South Dakota tariffs to MidAmerican tariffs pursuant to Docket No. NG05-001 – Abandonment of Facilities by Xcel Energy (Northern States Power – South Dakota) and Assumption of Facilities and Provision of Service by MidAmerican Energy Company. This tariff will terminate the earlier of all customers executing service agreements with MidAmerican or with bills rendered in April 2005.

2. Availability

Small Volume	Peak day requirements of less than 500 therms
Large Volume	Peak day requirements of at least 2,000 therms

3. Maximum Customer Charge per Month

Small Volume	\$12.00
Large Volume	\$276.00

4. Distribution Charge per Therm

	<u>Minimum</u>	<u>Maximum</u>
Small Volume	\$0.0116	\$0.1005
Large Volume	\$0.0116	\$0.0238



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
2<sup>nd</sup> Revised Sheet No. 10  
Cancels First Revised Sheet No. 10

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**RATE DESIGNATION:**

**CLASS OF SERVICE: Gas Transportation Tariffs**

RESERVED FOR FUTURE USE



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 11-12  
Cancels Original Issue Sheet Nos. 11 & 12

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**RATE DESIGNATION:**

**CLASS OF SERVICE:** Gas Transportation Tariffs

RESERVED FOR FUTURE USE

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Date Filed: October 8, 1997

Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs

DOCKET  
NUMBER NG 97-016



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 13  
Cancels Original Issue Sheet No. 13

**RATE DESIGNATION:** Competitive Pricing Transportation Service (CPS)  
**CLASS OF SERVICE:** Gas Transportation Tariffs

**1. Availability:**

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas transported; length of contract term; and other related costs and factors that affect both the Company and the Customer.

**2. Applicability and Character of Service:**

This rate is applicable to those Customers or a group of Customers located within bypassable distance of competing natural gas pipeline or for alternate energy sources, or for maintenance of customer's load, and in the judgment of the Company, is economically feasible and practicable.

**3. Rates:**

Customer Charge: Negotiated rate per Delivery Point

Commodity Charge: The rate for each therm transported by Company on Customer's behalf shall be the negotiated rate pursuant to the contract agreement.

Minimum Monthly Billing: Negotiated rate pursuant to agreement

**4. Retention Percentage:**

The retention percentage shall be per the terms negotiated in the contract agreement.

**5. General Terms and Conditions:**

Except as provided herein and in the Contract for Service under this rate schedule, all other provisions of the Company's Gas Transportation Tariff governing the transportation of natural gas shall apply.

**6. Commission Review**

The SDPUC will review and approve or disapprove the contract on an expedited basis. Company shall provide information outlining the flexed rate contracts to the Commission annually.

Date Filed: October 28, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs

DOCKET  
NUMBER NG 97-016



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
5th Revised Sheet No. 14  
Cancels 4th Revised Sheet No. 14

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RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

**I. Applicability and Character of Service:**

This Monthly Metered Transportation Gas Pilot shall apply to annual natural gas volumes that are heat sensitive and predictable, and purchased by and for Schools and Governmental Entities, as defined herein, from a third-party supplier, delivered to Company's system by an interstate pipeline, and received, transported, and delivered by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**II. Availability:**

This service is available to Schools and Governmental Entities with facilities served by the Company. Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

**III. Definitions:**

Except as added or amended below, the definitions of all terms used in this document shall be the same as used in MidAmerican's tariffs on file at the Public Utilities Commission.

**"Administrative Charges"** shall mean the fee assessed to recover the incremental cost to implement and operate the Monthly Metered Transportation Gas Pilot Project.

**"Agent"** shall mean one authorized by a party to act in that party's behalf (also known as Pool Operator).

**"Balancing Charges"** shall mean the fees assessed to the Pool Operator for any volume variance between the Forecasted Daily Gas Supply Requirement and the actual physical deliveries of natural gas, to the Company's distribution system, as measured at each specified interstate pipeline delivery point.

**"Cash-out"** shall mean the process of reconciling and pricing the volume variance between Participant's actual monthly consumption at each Meter and physical deliveries to the Company's distribution system by the Pool Operator (by Receipt Point).

**"Commission"** shall mean the South Dakota Public Utilities Commission.

**"Electronic Bulletin Board"** shall mean the MidAmerican internet site which is an electronic bulletin board which shall be used by the Company and the Pool Operator for communication of nominations and other miscellaneous notifications.



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
3<sup>rd</sup> Revised Sheet No. 15  
Cancels 2<sup>nd</sup> Revised Sheet No. 15

RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

**"Forecasted Daily Gas Supply Requirement"** shall mean the volume in Dths, determined necessary by MidAmerican for the Pool Operator to deliver on a daily basis at specific interstate pipeline delivery points to meet the natural gas requirements for all Participants, inclusive of retention volumes associated with distribution system losses.

**"Government Entities"** shall mean state, county or city government accounts that have heat sensitive natural gas accounts with predictable load.

**"Meter"** or **"Account"** shall mean each delivery point where MidAmerican meters and delivers natural gas to a Participant.

**"MidAmerican"** or **"Company"** shall mean MidAmerican Energy Company.

**"Nomination"** shall mean the quantity of gas the Company is requested to transport daily from the receipt point to the Participant's Meters inclusive of retention volumes associated with distribution system losses.

**"Participant(s)"** shall mean those Schools and Government Entities who have elected to participate in the pilot for the purpose of purchasing their natural gas requirements. The Pilot will be limited to South Dakota schools and Government Entities in MidAmerican's South Dakota service territory with heat sensitive predictable load.

**"Pilot"** or **"Test"** shall mean the program or test set forth in this document.

**"Pool Operator"** shall mean the entity responsible on the Participant's behalf, to contract for, and cause delivery of, adequate natural gas supplies and associated interstate pipeline transportation, necessary to meet the Participant's Forecasted Daily Gas Supply Requirements.

**"School"** shall mean any South Dakota private K-12 school, public school district, area education agency, community college, regents institution or private two- or four-year college.

**"Stranded Costs"** shall mean the reservation related costs associated with interstate pipeline capacity currently under contract by MidAmerican intended to serve participant peak day needs less any revenue realized through the release of said capacity to the secondary market.

**"Supplier"** shall mean the entity under contract by the Participant, or the Participant's Agent, to delivery natural gas to the Company on behalf of the Participant.

**"Swing Service"** shall mean the service provided by MidAmerican which manages the daily volume variations resulting from model inaccuracies and actual versus forecasted weather deviations.

#### IV. Participant Eligibility:

Eligibility for this Pilot will be the Participant's annual natural gas volume that is heat sensitive with predictable load as determined by MidAmerican, subject to Participant or Pool Operator appeal to the Commission.



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
5<sup>th</sup> Revised Sheet No. 16  
Cancels 4<sup>th</sup> Revised Sheet No. 16

RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

**V. Pool Operator Eligibility:**

- Pool Operators must be authorized by the Company and must comply with any applicable laws and regulations.
- Customers can only have one Pool Operator per twelve-month period.
- Eligible Pool Operators will be posted on the Company's electronic bulletin board.

C

**VI. Schedules:**

New members wanting to participate in the Pilot Program will submit a Contract/Agreement and Authorization and Release to MidAmerican prior to Participant start date. New individual meters will transition into the Pilot on the meter read date of their regular monthly billing cycle within 60 days from receipt of Contract/Agreement and Authorization and Release.

Participants will only be able to switch Pool Operators once per twelve-month period. Participants may switch back to MidAmerican's Sales Service Tariff at any time, at the end of their monthly billing cycle. For the purposes of this Pilot, MidAmerican will waive its reconnection fees associated with a customer terminating service and returning to MidAmerican's Sales Service tariff.

C

The term of the Pilot will begin September 1, 2004, and run through August 31, 2007, unless Participants become eligible for another Commission approved Small Volume/Monthly-Metered Gas Transportation tariff. If Participants are eligible to receive service under such a tariff, MidAmerican will discontinue offering service under this Pilot tariff and give Participants a choice to transition to the Small Volume/Monthly-Metered Gas Transportation tariff or return to Gas Sales Service tariffs. The Participants' Meters will be transitioned out of the Pilot on the meter read date of their regular monthly billing cycle. MidAmerican has the right to terminate this Pilot Program within one year of the effective date of this tariff and on each anniversary thereafter. If the Pilot is terminated on any anniversary date, any existing customers will be entitled to continue to participate for the remainder of the term of the tariff.

**VII. Contracts:**

MidAmerican shall prepare a single contract for execution by each Participant, or their authorized Agent, for distribution service to all Meters that are a part of this Pilot.

MidAmerican will prepare a contract for execution by the Participant's Pool Operator addressing their obligations in respect to Nominations, Balancing Charges and Cash-out associated with the Pilot Project.

**VIII. Metering:**

For the purpose of this Pilot, in lieu of installing daily metering and telemetry, MidAmerican will use a model to forecast the Participants' daily gas consumption at each meter. This Forecasted Daily Gas Supply Requirement shall be used for both nominating and balancing purposes. MidAmerican and the Participants agree to consider the Forecasted Daily Gas Supply Requirement equivalent to the actual gas consumed on any given day adjusted for retention volumes associated with distribution system losses.





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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
3<sup>rd</sup> Revised Sheet No. 17  
Cancels 2<sup>nd</sup> Revised Sheet No. 17

RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

**IX. Nominations, Swing Service Charge and Balancing Charges:**

MidAmerican will utilize a forecasting system that models each of the Participant's Meters individually.

MidAmerican will utilize the forecasting system to model the Participant's load and calculate the Forecasted Daily Gas Supply Requirement.

The Forecasted Daily Gas Supply Requirement will be based on forecasted weather. It will be broken down by delivery zone and will normally be provided 23 hours before the gas day begins using the Company's electronic bulletin board.

The Forecasted Daily Gas Supply Requirement will include a gross up for retention volumes associated with distribution system losses, in accordance with MidAmerican's current gas transportation tariffs.

MidAmerican will be responsible for any imbalances between the Forecasted Daily Gas Supply Requirement and the Participant's actual consumption, caused by differences between actual weather and forecasted weather. A Swing Service charge of \$0.111 per Dth on all Dths will be collected to offset the costs incurred by MidAmerican to provide this service. Based on experience gained from the Pilot, MidAmerican may re-calculate the Swing Service rate annually.

Each Participant will be responsible for selecting a single Pool Operator.

The Participant's Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement and providing a Nomination to the interstate pipeline, Supplier and MidAmerican. The Nomination to MidAmerican will be done using MidAmerican's electronic bulletin board. If the Participant's Pool Operator does not deliver the Forecasted Daily Gas Supply Requirement, as calculated by MidAmerican, on any particular day, then the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below will be billed to the Participant's Pool Operator:

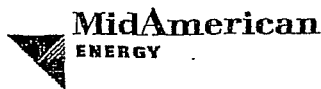
	<u>Non-Critical</u>	<u>Critical Period or OFO Period</u>
Over Deliveries	\$5.00 per Dth	\$10.00 per Dth
Under Deliveries	\$5.00 per Dth	*

\* The greater of \$30.00 per Dth or three (3) times the Chicago-LDCs, large end-users "Midpoint" Index price as reported in Gas Daily publication.

The charges for these services will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

**X. Stranded Cost Charge:**

For the purpose of this Pilot, MidAmerican will replace the existing PDR (exit fees) with the Swing Service charge described above and the following Stranded Cost charge.



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
5<sup>th</sup> Revised Sheet No. 18  
Cancels 4<sup>th</sup> Revised Sheet No. 18

RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project

CLASS OF SERVICE: Gas Transportation Tariffs

For new Participants served on a firm service tariff and who did not give MidAmerican twelve (12) months notice of their intent to become transporters, Pool Operator will take assignment, through a pre-arranged release, of the applicable portion of MidAmerican's interstate pipeline capacity attributable to those participants. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's contracts. By taking assignment of MidAmerican's capacity under these terms, MidAmerican will not realize any stranded costs and therefore will not collect a Stranded Cost charge from existing participants or new participants. No release of interstate pipeline capacity will be made for Participants transferring from an interruptible service tariff.

Any identifiable additional costs associated with a Participant's return to System Supply Service will be allocated to the Participant causing such costs.

**XI. Administrative Charge:**

For the purpose of this Pilot, MidAmerican will replace existing application and monthly administrative fees with the following Administrative Charge. This Administrative Charge will apply to all Dth delivered to Participants.

The Administrative charge will be capped at \$0.25 per Dth, in accordance with the tariff, for the Pilot period. Annually, MidAmerican will true up the Administrative charges collected from the participants during the prior year, with the actual expenses incurred to administer the Pilot. The Administrative charge will be set at \$0.084 per Dth for the period September 1, 2006 through August 31, 2007.

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**XII. Cash-out:**

Cash-out of the net monthly imbalances resulting from the differences between physical volumes delivered to MidAmerican's distribution system and actual consumption for all of the Participant's Meters will be done monthly between MidAmerican and the Participant's Pool Operator.

MidAmerican will have a separate Cash-out price for each cycle separate billing period, by delivery zone. The cash-out price will be comparable to market prices. MEC will net the Cash-out amounts for each cycle billing period and either bill or credit the Participant's Pool Operator once a month.

**XIII. Billing:**

Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) or medium transport (MT) or large transport (LT) tariff (except application fee and Administrative charge)

Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
3<sup>rd</sup> Revised Sheet No. 19  
Cancels 2<sup>nd</sup> Revised Sheet No. 19

RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

MidAmerican offers Participants three billing options for their Distribution service charges:

- 1) With a Participant's approval and the Pool Operator's request, MidAmerican will send a separate bill for each of the Participant's Meters to the Pool Operator within a few days of the Meter being read,
- 2) or MidAmerican will hold the separate bills as the Meters are being read and will send a single invoice to the Pool Operator monthly that summarizes the charges for each of the Participant's Meters. If the Pool Operator elects the summary bill, MidAmerican and Pool Operator will select a mutually acceptable billing cycle for MidAmerican to generate the summary bill,
- 3) or MidAmerican will send the monthly bill directly to the Participant within a few days of their meter being read.

Each Participant will continue to be billed the pipeline transition cost recover factor until it naturally expires.

Each Participant will pay the Swing Service charges and Administrative Charges described herein.

The Participant's Pool Operator will pay the Balancing Charges and Cash-out described herein.

For the purposes of this Pilot, MidAmerican will waive its re-connection fees associated with a customer terminating transportation service and returning to sales service.

Issued: July 28, 2005  
Issued by: Naomi Czachura  
Vice President

Effective: September 1, 2005

N605-009



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 20  
Cancels Second Revised Sheet No. 20

**RATE DESIGNATION:** Customer Balancing  
**CLASS OF SERVICE:** Gas Transportation Tariffs

1. **Customer Obligation** - Customer shall have the obligation to balance on a daily basis the receipt of transportation gas by the Company at the Receipt Point with deliveries of thermally adjusted quantities of gas by the Company to the Delivery Point ("Balance"). Differences between Daily Receipts and Deliveries ("Imbalances") shall be accumulated and recorded in a Customer account. MidAmerican will review the Customer's nomination made to the interstate pipeline. For purposes of determining distribution system imbalances, MidAmerican will use the lesser of the volume confirmed on the interstate pipeline or the nomination submitted by the Customer to MidAmerican.

(a) Daily Balancing Limit - The Customer is permitted to incur a daily Positive or Negative Imbalance up to and including ten percent (10%) of the quantities delivered by the Company on the Customer's behalf, except on Critical Days.

(b) Short Critical Day - The Customer is not permitted to incur a Daily Negative Imbalance but is permitted to incur an unlimited daily Positive Imbalance.

(c) Long Critical Day - The Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) and is permitted to incur an unlimited Negative Imbalance.

(d) Operational Flow Order (OFO) - Company may call an OFO on a specific customer, multiple customers, or a Group Customer in order to limit critical day parameters to as small a segment of customers as possible. This customer or group will be subject to the same balancing parameters imposed on a Critical Day as outlined above.

2. **Settlement of Imbalances:**

On a monthly basis, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities received by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any Daily Imbalances resulting from the over or under delivery of gas.

(a) Imbalance Settlement - In addition to the applicable over/under delivery charges, cumulative daily Positive or Negative Imbalances at a delivery point will be deemed to have been sold to or bought from the Company at the applicable Gas Daily index prices plus applicable interstate pipeline transportation fees. The Customer's imbalance will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index points and transportation used for each pipeline. The Company may change this index point at its discretion via a posting on the MOT bulletin board. For purposes of calculating a Positive daily imbalance cashout, gas delivered to alternate receipt points will be considered first gas delivered. Customers with multiple index pricing points will be cashed out at a weighted cost of the pipeline index points listed on the MOT bulletin board based on MidAmerican's allocation of firm entitlements on each pipeline.

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Vice President

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Fourth Revised Sheet No. 21  
Cancels Third Revised Sheet No. 21

**RATE DESIGNATION: Customer Balancing (Continued)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**3. Over/Under Delivery Charges for Imbalances:**

- (a) Daily - Customers are allowed Positive or Negative Imbalances equal to 10% without imbalance charges. Customers with a Positive or Negative Imbalance, after adjustment for optional balancing service, shall be subject to an additional charge at the rate of \$.01 per therm (\$.10 per Dth) up to 30% Imbalances. For imbalances greater than 30%, the imbalance charge is \$.10 per therm (\$1.00 per Dth). Daily charges on imbalances will be waived if the customer's Daily Imbalance is in the opposite direction of the Company's Daily net system imbalance, as determined by Gas Control personnel. Daily Net System imbalance will be defined as daily variance between daily target and actual results. These charges apply except for Critical or OFO days.

- (b) Short Critical Day - Customers with a Negative Imbalance will be charged \$.50 per therm (\$5.00 per Dth) for the first 5% Negative Imbalance and will be assessed the greater of \$3.00 per therm (\$30.00 per Dth) or three (3) times the Chicago-LDCs, large end-users "Midpoint" Index price as reported in Gas Daily publication for any Negative Imbalance in excess of 5%.

Customers with a Positive Imbalance on any short critical day, will not incur the daily \$.10 per therm (\$1.00 per Dth) over delivery charge.

- (c) Long Critical Day - Customers with a Positive Imbalance in excess of the free 5% will be charged \$1.00 per therm (\$10.00 per Dth).

Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$.10 per therm (\$1.00 per Dth) under delivery charge.

- (d) Additional Charges - If the Company incurs additional charges due to a Customer's Imbalance, those costs will be passed on to the Customer.

The customer shall reimburse the Company for any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under or over delivery imbalance, daily, monthly or otherwise, caused by the customer.

If the Company incurs additional charges due to a Customer's Imbalance, which is in excess of the penalty recoveries from transportation customers, the net excess penalty will be collected on a pro rata basis from all parties that created the additional charges.

- (e) Revenue Sharing - Over/Under Delivery Charges for Imbalances shall be credited to the sales customers via the Annual Purchased Gas Adjustment Reconciliation filing.

- (f) Waiver of Penalties - Regardless of Customer circumstances, the Company will not waive interstate pipeline imbalance charges that are incurred due to a customer imbalance. However, in the event of unanticipated, non-recurring conditions experienced by the Customer with their natural gas fueled equipment where the Customer as a result of problems with its natural gas fueled equipment was unable to use all quantities of gas confirmed for delivery (excluding changes in production levels by the Customer), the Company may waive its daily imbalance charges for the gas day the condition initially occurred.

Any imbalance charge paid by the Customer or waived by the Company, shall not be construed as giving the Customer the right to continue to create an imbalance on the system.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 22  
Cancels First Revised Sheet No. 22

**RATE DESIGNATION:** Customer Balancing (Con't.)  
**CLASS OF SERVICE:** Gas Transportation Tariff

**4. Optional Daily Balancing Service:**

- (a) Description - A Customer or Group Customer shall have the option to choose a Daily Balancing Service ("DBS"). This balancing service is not available to customers on critical or OFO days. This is a delivery point service providing balancing tolerance, on a reasonable efforts basis, above or below the Customer's Receipts without the incurrence of Daily Over/Under Delivery Charges. This service is available on a monthly basis. The Customer must notify the Company of its DBS quantity coincident with reporting gas nominations for the first day of the month. If a Customer also elects to enter a Group Balancing arrangement, the Customer's DBS quantity becomes available for use by the Group Customer. DBS does not affect the monthly Settlement of Imbalances.

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The DBS begins after a ten percent (10%) of Receipts tolerance is applied. DBS quantity is the daily volume variance between Receipts at the Receipt Point, plus or minus the ten percent (10%) of Receipts tolerance, and the amount actually used at the Delivery Point (Deliveries), unless a Critical Day is called.

- (b) Rates - The rates and charges for service under this optional service shall include each of the following:

Reservation Charge - The reservation rate of \$.15 per therm (\$1.50 per Dth) per month.

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Commodity Charge - The commodity rate is \$.003 per therm (\$.03 per Dth). The monthly charge is equal to the commodity rate multiplied by the sum of the daily volume variances. Daily volume variance is any difference between (i) the absolute value of the difference between the Receipts and Deliveries for the day, up to the DBS quantity contracted for and (ii) ten percent (10%) of the Receipts.

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Vice President

NG 00-000



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 23  
Cancels Second Revised Sheet No. 23

**RATE DESIGNATION:** Customer Balancing (Con't.)  
**CLASS OF SERVICE:** Gas Transportation Tariffs

**5. Optional Group Balancing Service:**

(a) Description - The Customer shall have the option to choose a Group Balancing Service (GBS) with the same balancing provisions, on the same pipeline and in the same interstate pipeline operational zone (e.g. Northern Natural Gas Zone ABC). For purposes of calculating the level of Customer Imbalances incurred under the terms of this tariff, the Group Customer shall be considered to be one Customer and the sum of the individual Customer's DBS quantities shall be the minimum DBS quantity for the Group Customer. In all other respects, the Customer shall operate individually under the provisions of this tariff. The Group Customer shall enter into a Group Balancing Agreement under this tariff which shall be for a term of not less than one month. The term Group Customer shall mean a person, corporation, partnership, or other legal entity that provides gas under the parameters as specified above.

(b) Applicability

- (i) The Group Customer must execute a Supplier Service Agreement and must notify the Company of the Customers to be grouped at least 2 working days before the first of the month nominations are due. All billing will be based on the Group Customer's notification. Any requests to change Customers in a group after the notification timeframe outlined above will be accommodated at Company's discretion and shall be subject to a Rescheduling Service fee of \$50 for each Customer change in a Group. N  
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- (ii) The Group Customer shall provide the Company a single combined daily nomination representing the sum of the daily nominations for all of the Delivery Points applicable to the Group Customer. The Group Customer shall retain information regarding individual nominations which shall be provided to Company upon request. Each Delivery Point within the group must have operational telemetering in place.
- (iii) If the Group Customer does not comply with the provisions of its Supplier Service Agreement, Company may terminate the Agreement and each Customer whose Delivery Point is part of the Group Customer will be individually responsible for the settlement of gas transportation imbalances and other charges regardless of payments that the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for Pipeline Imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. Company reserves the right to terminate the Supplier Service Agreement for due cause upon three days written notice. In the event the Agreement is terminated during any month, the Customers whose delivery points are within the Group Customer shall be billed separately for any imbalances and shall also be billed the Group Balancing Charge.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 24  
Cancels Original Issue Sheet No. 24

**RATE DESIGNATION: Customer Balancing (Con't.)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

(c) Maximum Rate

The Optional Group Balancing Service shall be billed on a volumetric basis per Delivery Point with the following maximum billing period charges per Delivery Point.

Maximum Volumetric Rate      \$.015 per therm

Total charge will not exceed the following monthly rate. Billing period maximum charge per Delivery Point. The specific rate will be posted on MidAmerican's ONLINE Transportation (MOT) bulletin board monthly.

LT	\$150
MT	\$100
ST	\$ 50





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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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**RATE DESIGNATION:**  
**CLASS OF SERVICE:** Gas Transportation Tariffs

RESERVED FOR FUTURE USE

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Vice President

**NG00-009**



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 26  
Cancels Second Revised Sheet No. 26

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**RATE DESIGNATION:** Standby Service Options  
**CLASS OF SERVICE:** Gas Transportation Tariff

**Firm Supply Standby Service (FSS):**

(a) Description - A Customer may elect to receive Firm Supply Standby Service to assure continued gas service when their own gas supply is interrupted. The Customer will be permitted to contract for daily delivery capacity under this standby option. This service is available for an annual period.

(b) Rates

Pipeline Demand Charge: Applicable pipeline charges

Commodity Charge: 110% of the Gas Daily interstate pipeline index including applicable interstate pipeline and Company transportation and fuel charges.

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Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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**CLASS OF SERVICE:** Gas Transportation Tariff

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SD P.U.C. Section No. III-A  
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**CLASS OF SERVICE:** Gas Transportation Tariff

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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**RATE DESIGNATION:**

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Gas Administrative Services



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 31  
Cancels Original Issue Sheet No. 31

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

1. **Contract:** Customer shall execute a written Service Request Form for transportation of customer-owned gas hereunder.
2. **Minimum Term:** The term of the Service Request Form for gas transportation shall be annual unless the Company and Customer mutually agree to a shorter time period. In no event shall Customer be allowed to switch between Transportation and Sales service with less than a 30 day written notification. In the event Customer wishes to return to Sales service, the Company shall have the discretion to approve or deny the request based on various factors such as availability of interstate pipeline capacity to meet customers' needs. After the contract period, the Customer may return to sales on the same basis as any new customer.
3. **Filing:** Transportation will not commence until the Customer files with the Company a completed Service Request Form and all other applicable documentation, including but not limited to all documentation of ownership and authorization required by any state or federal regulatory body with jurisdiction; provided however, that the Company may temporarily waive this requirement in cases of emergency; and provided further, that the Customer may black out or otherwise delete from such documents information concerning the price paid for gas supplies and upstream transportation.
4. **Gas Quality:** Gas purchased by Customer from a third party for Transportation by the Company shall be commercially clean and merchantable. Such gas shall be comparable in quality to and interchangeable with gas purchased by the Company. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
5. **Thermal Balancing:** The quantity of transportation gas received by the Company from the transporting pipeline and the quantity of transportation gas delivered to the Customer under the applicable Schedule shall be thermally balanced. For delivery systems with a single source of gas supply, the transporting pipeline's statement as to volumes, heating value, and thermal balancing shall be taken as conclusive. For delivery systems with multiple sources of gas supply, the Company shall determine the heating value of gas delivered to the Customer in order to implement the requirement for thermal balancing.
6. **Liability:**
  - (a) General - Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any loss arising from or out of Gas Transportation Service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies including propane and liquefied natural gas.
  - (b) Insurance - The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

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Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs

DOCKET  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 32  
Cancels Second Revised Sheet No. 32

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**7. Retention:**

- (a) Volumes (In-kind): The Customer, or Group Customer, will deliver retention quantities in-kind. The Customer shall have the quantity of transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Lost and Unaccounted For Gas.

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**8. Metering:**

- (a) Company Installed Metering - In order to utilize the services provided under the Gas Transportation Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.
- (b) Customer Installed Metering - The Company will allow the Customer or its agent, to purchase and install telemetric equipment that meets the site and equipment specifications outlined by Company. Those requirements, shall include but are not limited, to the following:
- 1) The Company will own the metering after installation and will be provided necessary documents to establish ownership.
  - 2) Metering will meet the specifications of the Company.
  - 3) Installing contractors or others will not be allowed to work on "live" gas lines unless approved by Company.
  - 4) Installing contractors or others will not disconnect existing metering when installing automatic metering equipment unless approved by Company.
  - 5) Customers will notify Company before beginning the installation and at the finish of installation.
  - 6) The Company shall have the right to inspect the installation or operation of the automatic metering at any time.

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Law and Regulatory Affairs

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 33  
Cancels Sub First Revised Sheet No. 33

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

(Cont.)

- 7) Installing contractors must meet all safety standards required by any Federal, State or local government jurisdiction, as well as those established by the Company.
  - 8) Installing contractors must comply with the drug and alcohol testing requirements established by the Department of Transportation and allow the Company and/or agencies of the State or Federal government access to perform compliance audits as requested.
  - 9) The Company will have the right, for good cause, to disapprove the use of any installing contractor who will be working on the Company system equipment.
  - 10) Installing contractors or customer will provide the Company with detailed "as built" specifications of each installation.
  - 11) Installing contractors must indemnify the Company for any loss, damage or cost which results from negligent installation or work on the gas system. The Company may require adequate insurance naming the Company as an additional insured.
  - 12) Additional requirements as directed by the Company to assure system integrity, safety, efficient operation of the gas distribution system and accurate measurement.
9. Order of Deliveries for Billing Purposes: At times the Company may be delivering gas to the Delivery Point under more than one service type. For Billing purposes, the order of deliveries on any gas day, as among the applicable Schedules, shall be 1) Standby Gas, 2) Firm Transportation, 3) Sales.
10. Capacity Curtailment or Interruption:
- (a) Transportation service is subject to the physical, operational, and contractual constraints of the Company's gas system, pertinent to the Delivery Point and the Receipt Point. If the Company is required to curtail or interrupt service due to Capacity constraints or system integrity conditions, such curtailment or interruption shall be in accordance with the terms set forth in 15.00 of Section V of the Service Rules and Regulations. N
  - (b) On a "Critical Day" transportation customers will be restricted to Deliveries matching Receipts. T
11. Request for Service:
- (a) Requests for service under any Transportation Schedule must be made by filing with the Company the information required on the form entitled "Service Request Form" and "Transportation Service Designation" in the Company's effective Gas Transportation Tariff.
  - (b) Transportation Service will be provided on a "first-come/first-served" basis.
  - (c) Service will not be approved, and a first-come/first-served priority rating for service will not be determined and assigned, until all the information required by the Service Request Form and Transportation Service Designation has been delivered to the Company. The Company

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Vice President

NG 00-009





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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Fourth Revised Sheet No. 34  
Cancels Third Revised Sheet No. 34

**RATE DESIGNATION:** General Terms and Conditions (Con't)

**CLASS OF SERVICE:** Gas Transportation Tariff

reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information and paid the fee as required by this section.

- (d) Service under this tariff will begin on the first of the month following a date which is thirty (30) days after the Service Request Form, and all additional information has been received by the Company. The Company may, at its sole discretion, reduce the request for service requirements.

## 12. **Nominations**

Nominations shall be the volume of gas the Customer wishes to transport on Company's distribution system for transportation service. Each customer or assigned agent desiring to deliver gas into MidAmerican's system must submit a nomination to flow gas into the Company's distribution system. Nominations should be entered on the MOT bulletin board. The MOT bulletin board will be available on a twenty-four (24) hour basis for use by all shippers and transporters upon request and at no charge. At shipper's request, the Company will accept fax nominations. The nominations must be delivered by fax to:

MidAmerican Gas Control  
Phone: (800) 444-3123 or (712) 277-7943  
FAX: (712) 277-7894

- (a) **Nomination Time Line:** The nomination will be due by 9:00 a.m. CCT coincident to the start of the gas day beginning at 9:00 a.m. CCT. Nominations delivered via fax are due 2 hours before the start of the gas day.
- (b) **Confirmation:** The Company will begin verification of scheduled flow/confirmation upon receipt of nominations from the Customer. Company will confirm the lesser of 1) the confirmed pipeline volumes, or 2) the nomination into the Company's distribution system.
- (c) **Nomination Process:** All parties should support a seven-days-a-week, twenty-four-hours-a-day nomination process. Party contacts need not be at their ordinary work sites but should be available by telephone or pager.
- (d) **Daily:** Customers or their agent, shall notify the Company's representative by 9:00 a.m., CCT, by a mutually acceptable method, of a Daily Nomination or a desired change, if any, to its requested quantity of transportation gas for the gas Day commencing at 9:00 a.m. CCT, or for following gas Days. Nomination of Delivery and Receipt Point shall be limited to those specified in the Service Request Form.
- (e) **Critical Day and/or OFO:** When curtailment / interruption / OFO is called, the Company shall attempt to notify the Customer by 3:30 p.m. CCT on the MOT bulletin board, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system, of the receipt and delivery conditions applicable to Customer's Gas Transportation Service during the next gas Day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, such as Curtailment or Interruption conditions, allowable balancing adjustments, etc. The Company shall also notify the Customer once the curtailment / interruption conditions have changed. Similar to the provisions of the Late Nominations section below, the Company may allow for reduced Critical Day/OFO nomination requirements.
- (f) **Firm Supply Standby Service:** Customer or its agent, shall notify the Company's representative by at least 4:00 p.m. CCT, prior to the end of the gas day of its requested quantity of Firm Supply Standby service gas to be delivered by Company at the Delivery Point.

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Vice President



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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Cancels Third Revised Sheet No. 35

**RATE DESIGNATION:** General Terms and Conditions (Con't.)  
**CLASS OF SERVICE:** Gas Transportation Tariff

(g) **Late Nominations:** The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a Rescheduling Service fee of \$50 per Delivery Point. The charge will be imposed for each nomination change received and confirmed by the Company.

(h) **MidAmerican ONLINE Transportation (MOT) Bulletin Board:** The MOT bulletin board is a functional electronic bulletin board available on a 24-hour basis via the Internet. This system offers access to daily nominations, usage, balancing information, system notifications, weather, and other pertinent information. Customers electing the MOT bulletin board shall be required to submit nominations electronically. Customers who choose not to utilize the MOT bulletin board will not have access to this information without charge.

(i) **Operational Flow Order (OFO):** The Company may call an OFO on customers behind a specific pipeline, delivery zone, town border station; on a marketer, agent, group of customers, or specific customer. This OFO will result in requiring customers that the OFO was called on to balance gas volumes under either the Short or Long Critical Day provisions. The OFO will remain in effect until the operational condition requiring its issuance has been remedied. The type of OFO call and process the Company will use is as follows:

OFO call by pipeline, Delivery Zone, or Town Border Station (TBS). The Company will call a Short or Long Critical Day on a specific pipeline, delivery zone, or TBS for the following reasons:

1. When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.
2. When transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
3. When the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
4. When any of the Company's transporters or suppliers call the equivalent of a Critical Day.
5. When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.

OFO call by a marketer, agent, group of customers, or specific customer. The Company will call a Short or Long Critical Day on a marketer, agent, group of customers or specific customer when in the Company's judgment, the OFO is necessary to maintain or restore operational integrity when a marketer, agent, group of customers, or specific customer is significantly delivering long or short during periods of significant gas price changes.

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Effective Date: February 26, 2002

NG 01-010

Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 36  
Cancels First Revised Sheet No. 36

**RATE DESIGNATION:** General Terms and Conditions (Con't.)  
**CLASS OF SERVICE:** Gas Transportation Tariff

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- 13. Provisions Applicable to Third Party Suppliers:** If a Gas Transportation Customer wishes to utilize brokers, marketers, or other third party suppliers ("Third Party Suppliers") either as agents or as suppliers of gas into the Company's system, the Customer must notify the Company in writing of the Third Party Supplier that will be used in any particular gas month and whether the Third Party Supplier will be acting as agent for Customer for making nominations. If the Customer is using a Third Party Supplier, Customer agrees that as between Company and Customer, the Company shall all be entitled to rely upon information concerning deliveries of natural gas on behalf of Customer provided by Third Party Supplier.
- 14. Failure to Comply:** If the Customer or assigned agent fails to comply with or perform any of the obligations on its part to be complied with or performed under a Schedule, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure. The Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice, unless within five days the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to file a new request for service.
- 15. Successors and Assigns:** Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a Contract. No other assignment of a Contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to and under a Contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a Contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a Contract may occur.

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Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 37  
Cancels Original Issue Sheet No. 37

**RATE DESIGNATION: General Terms and Conditions (Con't.)**  
**CLASS OF SERVICE: Gas Transportation Tariff**

16. **Laws, Regulations, and Orders:** All Contracts and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Contract. T
17. **Return to Sales Service:** Service is available under this tariff at the Customer's option. If a Customer subsequently seeks to purchase system gas on a firm or interruptible basis, the Company shall grant such request only if, and to the extent that adequate system capacity, interstate transportation and supplies are available. T
18. **Reference to Sales Tariff:** For all areas not addressed in this Gas Transportation Tariff, such as Billing and Payments, the terms of the Service Rules and Regulations Section of the Company's sales tariff shall apply. T

Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs

DOCKET NG 97-016



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet Nos. 38-41

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**RATE DESIGNATION:**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

RESERVED FOR FUTURE USE

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Date Filed: September 22, 1995 Effective Date: November 15, 1995

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Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 42  
Cancels Second Revised Sheet No. 42

**RATE DESIGNATION: Rider No. 2 Pipeline Demand Rider**

**CLASS OF SERVICE: Gas Transportation Tariff**

**1. Applicable**

Applicable to all transportation customers that contract for one of the Company's Gas Transportation services on or after November 15, 1995, and that previously received sales service under one of the Company's sales service rate schedules. This rider shall commence with the implementation of transportation service. Company shall cease charging the PDR to customer at the earlier of 1) actual termination of Company's obligation to pay the interstate pipeline for the pipeline demand charges previously related to customer's requirements or 2) November 1 of the second calendar year of transportation service for customer. This rider will not allow the ST, MT, or LT Customer the right to broker the use of the stranded capacity. Customer may give notification of switching to transportation in writing at least 12 months prior to commencement of transportation service in order to avoid PDR charges once the customer starts transporting.

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**2. Pipeline Demand Rider**

The Pipeline Demand Rider (PDR) is the surcharge per therm of natural gas transported. The surcharge shall be equal to the non-commodity cost of gas excluding transition costs, which shall be collected under the Pipeline Transition Rider, reflected in the monthly Purchased Gas Adjustment filings for the appropriate pipeline.

**3. Gas Reconciliation**

The company shall reflect the recovery of the PDR as a reduction to the sales customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

**4. Billing**

For Transport customers, the PDR will be added as a separate line on the bill.

**5. Permanent Capacity Release**

Customer may elect to contract with the Company for a permanent release of peak day capacity requirements, currently used to serve the customer as determined by the Company, in lieu of being assessed the PDR surcharge. Company, in its discretion, shall have the right to specify which firm transportation entitlement contract is permanently released. Any transition costs related to permanently released capacity which are assessed against Company will be assigned to the customer taking the capacity assignment. This will primarily involve the transition costs collected on the firm transportation entitlements.

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Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
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**RATE DESIGNATION:**

**CLASS OF SERVICE: Gas Transportation Tariffs**

RESERVED FOR FUTURE USE

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Gas Administrative Services



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 44  
Cancels Original Issue Sheet No. 44

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**RATE DESIGNATION: Rider No. 4 Pipeline Transition Rider**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**1. Applicable**

Applicable to all transportation customers that contract for one of the Company's Gas Transportation services on or after November 15, 1995, and that previously received sales service under one of the Company's sales service rate schedules. This rider shall be in effect coincident with interstate pipeline transition cost recovery factors, commencing with the implementation of transportation service.

**2. Pipeline Transition Rider**

The Pipeline Transition Rider (PTR) shall be collected per therm of natural gas transported. The surcharge shall be equal to the charge assessed to the sales customers under the purchased gas adjustment clause for the applicable gas month.

**3. Gas Reconciliation**

The Company shall reflect recovery of the Transition Cost Recovery as a reduction to the sales customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

**4. Billing**

For Transport customers, the Transition Cost Recovery will be added as a separate line on the bill.

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Law and Regulatory Affairs

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NUMBER







MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Fourth Revised Sheet No. 46  
Cancels Third Revised Sheet No. 46

**RATE DESIGNATION: Glossary of Terms (Con't.)**

**CLASS OF SERVICE: Gas Transportation Tariff**

14. **Imbalances** - The difference between Receipts and Deliveries.
15. **Long Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its customers.
16. **MMBtu, and Dekatherm and Therm** - The term "MMBtu" shall mean 1,000,000 Btu's. One MMBtu is equal to one dekatherm (1 Dth) or 10 therms. One therm is equal to 100,000 Btu's. The standard quantity for nomination, confirmation and scheduling is dekatherms per gas day in the United States.
17. **Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.
18. **Negative Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries.
19. **Nomination** - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.
20. **Operational Flow Order (OFO)** - An order by the Company to transport customer, customers, or group customer, to make deliveries match usage. The stricter provisions of either a critical short or long day will apply to the customer.
21. **Positive Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries.
22. **Receipts** - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer.
23. **Receipt Point** - The point at which the transporting interstate pipeline's facilities are interconnected with the Company's facilities. The Receipt Point must be at a location applicable to the Customer's historical purchases and the Delivery Point must be the historical purchase site. The Company has sole discretion in assigning a primary receipt point. If, in the sole discretion of the Company, the Company can, operationally and without hardship to its other customers, receive gas for the account of Customer at a point other than the town border station applicable to the Customer's historical purchases, the Receipt Point restriction may be waived by Company.
24. **Reservation Charge** - Amount based upon the quantity of service desired.
25. **Retention** - The percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity delivered at the Delivery Point. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nomination process, should be  $(1 - (\text{fuel}\%/100))$  multiplied by receipt quantity = delivery quantity.
26. **Short Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its customers.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 47

**RATE DESIGNATION:** Optional Intra-day Hourly Metering Service  
**CLASS OF SERVICE:** Gas Transportation Tariff

**1. Applicability and Character of Service**

The customer or Agent shall have the option to choose intra-day hourly metering service. The intra-day hourly metering volume information is available to transportation Customers via posting on the Company's electronic bulletin board at times specified by the Company. Company makes no warranty, whether express, implied or otherwise, regarding the timeliness, quality or accuracy of the information provided to customer pursuant to this tariff.

**2. Availability**

This service is available to any gas transportation customer with facilities served by the Company who has Company installed, AC powered telemetry equipment in place to monitor daily usage. The customer or their Agent must notify the Company three (3) working days prior to receiving the hourly data on-line.

**3. Rates**

Monthly Charges:

Intra-day hourly metering charge      \$10.00 per account

This charge will be applied to the invoice based on who elects the service. If the customer elects the service, the charge will be applied to the customer's monthly invoice. If the Agent elects the service, the charge will be applied to the monthly group invoice.

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
1<sup>st</sup> Revised Sheet No. 48  
Cancels Original Issue Sheet No. 48

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RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

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**I. Applicability and Character of Service:**

This Interruptible Monthly Metered Transportation Gas Pilot shall apply to:

- annual natural gas volumes that are heat sensitive and predictable, and
- purchased on an interruptible basis by and for Schools and Governmental Entities, as defined herein, from a third-party supplier, delivered to Company's system by an interstate pipeline, and received, transported, and delivered by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**II. Availability:**

This service is available to Schools and Governmental Entities with facilities served by the Company and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b).

In the event a Pool Operator exercises an interruption of delivered supply, Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered.

**III. Description of Service:**

This service is available in MidAmerican's South Dakota gas service area for Schools and Governmental Entities, defined herein. The purpose of this service is to provide an interruptible supply option to eligible customers that have the ability to discontinue natural gas use, either due to alternate fuel capability or curtailment.

The key features of this service are:

- Each Pool Operator will have a separate Pool for their interruptible Participants.
- Daily metering is required for all Participants in the Interruptible Pool, to ensure compliance on days of Supply Interruption.
- Company will forecast the daily gas supply requirements for the Pool and the Pool Operator will be responsible for delivery of the forecasted volumes on the interstate pipeline(s). Delivery of the Forecasted Daily Requirement on days of Supply Interruption will not be required.
- In its sole discretion, the Pool Operator may call for a Supply Interruption by notifying the Company via e-mail link on the MidAmerican Electronic Bulletin Board before the start of the Gas Day.
- All Pool Participants will be interrupted for the entire Gas Day, and any usage by the Pool participants will be considered Unauthorized Use.
- Customers may have one Pool Operator per twelve-month period.
- Customers are permitted a one-time switch between Pool Operator's firm and interruptible pool per twelve-month period.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF

SD P.U.C. Section No. III-A  
1<sup>st</sup> Revised Sheet No. 49  
Cancels Original Issue Sheet No. 49

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

**IV. Definitions:**

Except as added or amended below, the definitions of all terms used in this document shall be the same as used in MidAmerican's tariffs on file at the Public Utilities Commission.

**"Administrative Charges"** shall mean the fee assessed to recover the incremental cost to implement and operate the Interruptible Monthly Metered Transportation Gas Pilot Project.

**"Agent"** shall mean one authorized by a party to act in that party's behalf (also known as Pool Operator).

**"Balancing Charges"** shall mean the fees assessed to the Pool Operator for any volume variance on non-interrupted days, between the Forecasted Daily Gas Supply Requirement and the pipeline's confirmed delivery volume to the Company's distribution system, as measured at each specified interstate pipeline delivery point.

**"Cash-out"** shall mean the process of reconciling and pricing the volume variance between Participant's actual monthly consumption at each Meter and physical deliveries to the Company's distribution system by the Pool Operator (by Receipt Point).

**"Commission"** shall mean the South Dakota Public Utilities Commission.

**"Electronic Bulletin Board"** shall mean the MidAmerican internet site which is an electronic bulletin board which shall be used by the Company and the Pool Operator for communication of nominations, Supply Interruptions, and other miscellaneous notifications.

**"Forecasted Daily Gas Supply Requirement"** shall mean the volume in Dekatherms (Dth), determined necessary by MidAmerican for the Pool Operator to deliver on a daily basis at specific interstate pipeline delivery points to meet the natural gas requirements for all Participants, inclusive of retention volumes associated with distribution system losses.

**"Gas Day"** shall mean the 24-hour period from 9:00 AM to 9:00 AM Central Clock Time (CCT).

**"Government Entities"** shall mean state, county or city government accounts that have heat sensitive natural gas accounts with predictable load.

**"Meter"** or **"Account"** shall mean each delivery point where MidAmerican meters and delivers natural gas to a Participant.

**"MidAmerican"** or **"Company"** shall mean MidAmerican Energy Company.

**"Nomination"** shall mean the quantity of gas the Company is requested to transport daily from the receipt point to the Participant's Meters inclusive of retention volumes associated with distribution system losses.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 50

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

**"Participant(s)"** shall mean those Schools and Government Entities who have elected to participate in the pilot for the purpose of purchasing their natural gas requirements. The Pilot will be limited to South Dakota schools and Government Entities in MidAmerican's South Dakota service territory with heat sensitive predictable load.

**"Pilot"** or **"Test"** shall mean the program or test set forth in this document.

**"Pool"** or **"Interruptible Pool"** shall mean the collective Participants for which the Pool Operator provides services under this Pilot.

**"Pool Operator"** shall mean the entity responsible on the Participant's behalf, to contract for, and cause delivery of, adequate natural gas supplies and associated interstate pipeline transportation, necessary to meet the Participant's Forecasted Daily Gas Supply Requirements.

**"School"** shall mean any South Dakota private K-12 school, public school district, area education agency, community college, regents institution or private two- or four-year college.

**"Stranded Costs"** shall mean the reservation related costs associated with interstate pipeline capacity currently under contract by MidAmerican intended to serve participant peak day needs less any revenue realized through the release of said capacity to the secondary market.

**"Supplier"** shall mean the entity under contract by the Participant, or the Participant's Agent, to deliver natural gas to the Company on behalf of the Participant.

**"Supply Interruption"** shall mean any Gas Day the Pool Operator notifies MidAmerican of an interruption for the Pool.

**"Swing Service"** shall mean the service provided by MidAmerican which manages the daily volume variations resulting from model inaccuracies and actual versus forecasted weather deviations.

**"Unauthorized Use"** shall mean all gas quantities metered during the Gas Day of a Supply Interruption by Participants, and will be billed to the Pool Operator.

**"Zero Nomination"** shall mean the volumes nominated for the Pool as a result of the Pool Operator's decision to call a Supply Interruption.

**V. Participant Eligibility:**

- Eligibility for this Pilot will be the Participant's annual natural gas volume that is heat sensitive with predictable load as determined by MidAmerican, subject to Participant or Pool Operator appeal to the Commission.



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF

SD P.U.C. Section No. III-A  
2<sup>nd</sup> Revised Sheet No. 51  
Cancels 1<sup>st</sup> Revised Sheet No. 51

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

**VI. Pool Operator Eligibility:**

- Pool Operators must be authorized by the Company and must comply with any applicable laws and regulations.
- Customers can only have one Pool Operator per twelve-month period.
- Customers are permitted a one-time switch between Pool Operator's firm and Interruptible Pools
  - at the end of the Participant's billing cycle, and
  - with Company approval.
- Eligible Pool Operators will be posted on the Company's Electronic Bulletin Board.

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**VII. Pool Operator Responsibilities:**

- Pool Operator must establish its Interruptible Pool with Participants that are eligible to discontinue gas consumption when the Pool Operator calls a Supply Interruption.
- Pool Operator must notify all Participants of the Supply Interruption.
- Pool Operator must notify Company of an intended interruption before the start of the Gas Day via e-mail link on the MidAmerican Electronic Bulletin Board at which time delivery of the Company's Forecasted Daily Requirement will no longer be required.
- Pool Operator may not change the Participants between Pools without permission from Company.
- Pool Operator will be responsible for any Unauthorized Use by Participants in its Interruptible Pool and will be subject to all charges, penalties, and costs resulting from Unauthorized Use by Participants.

**VIII. Schedules:**

New members wanting to participate in the Pilot Program will notify MidAmerican up to 60 days prior to Participant start date, based on the execution date of their transportation agreement. Customers will transition into the Pilot on the meter read date of their regular monthly billing cycle.

Participants will be responsible for selecting a single Pool Operator. Participants may switch Pool Operators once per twelve-month period. Participants will be allowed a one-time switch between a Pool Operator's firm and Interruptible Pool, with Company approval at the end of the Participant's billing cycle. Participants may switch back to MidAmerican's Sales Service Tariff at any time, at the end of their monthly billing cycle. For the purposes of this Pilot, MidAmerican will waive its reconnection fees associated with a customer terminating transportation service and returning to MidAmerican's Sales Service tariff.

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The term of the Pilot will begin on the effective date of this tariff and run through August 31, 2007, unless Participants become eligible for another Commission approved Small Volume/Monthly-Metered Gas Transportation tariff. If Participants are eligible to receive service under such a tariff, MidAmerican will discontinue offering service under this Pilot tariff and give Participants a choice to transition to the Small Volume/Monthly-Metered Gas Transportation tariff or return to Gas Sales Service tariffs. The Participants' Meters will be transitioned out of the Pilot on the meter read date of their regular monthly billing cycle. MidAmerican has the right to terminate this Pilot Program within one year of the effective date of this tariff and on each anniversary thereafter. If the Pilot is terminated on any anniversary date, any existing customers will be entitled to continue to participate for the remainder of the term of the tariff.



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 52

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

**IX. Contracts:**

MidAmerican shall prepare a single contract for execution by each Participant, or their authorized Agent, for distribution service to all Meters that are a part of this Pilot.

MidAmerican will prepare a contract for execution by the Participant's Pool Operator addressing their obligations in respect to Nominations, Balancing Charges, Unauthorized Use, and Cash-out associated with the Pilot Project.

**X. Forecasted Daily Gas Supply Requirement:**

MidAmerican will model the Participant's daily gas consumption at each meter to establish a Forecasted Daily Gas Supply Requirement. The Forecasted Daily Gas Supply Requirement will include a gross up for retention volumes associated with distribution system losses, in accordance with MidAmerican's current gas transportation tariffs. The Forecasted Daily Gas Supply Requirement will be based on forecasted weather. It will be segmented by delivery zone and will be normally provided 23 hours before the gas day begins using MidAmerican's Electronic Bulletin Board.

**XI. Metering:**

In order to utilize the services provided under the Interruptible Monthly Metered Transportation Gas Pilot Project, Company-authorized automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide Interruptible Service will be charged to the Participant but will remain the property of the Company.

The Participant will be required to provide:

- telephone or other interfaces agreed to by the Company,
- electronic connections to the meter, and
- access to the Company for maintaining and operating such equipment.

**XII. Nominations and Balancing Charges:**

The Forecasted Daily Gas Supply Requirement shall be used for nominating and balancing purposes. MidAmerican and Participant's Pool Operator agree to consider the Forecasted Daily Gas Supply Requirement equivalent to the actual gas consumed on any given day adjusted for retention volumes associated with distribution system losses, in accordance with MidAmerican's current gas transportation tariffs.





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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 53

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

The Participant's Pool Operator will be responsible for nominating the Forecasted Daily Gas Supply Requirement to the interstate pipeline, Supplier and MidAmerican. The Nomination to MidAmerican will be done using MidAmerican's Electronic Bulletin Board. If the Pool Operator has called for a Supply Interruption, the Pool Operator will not be required to deliver the Forecasted Daily Gas Supply Requirement. If the Participant's Pool Operator does not deliver the Forecasted Daily Gas Supply Requirement, as calculated by MidAmerican, on any particular day other than days of Supply Interruption, then the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below will be billed to the Participant's Pool Operator:

	<u>Non-Critical</u>	<u>Critical Period or OFO Period</u>
Over Deliveries	\$5.00 per Dth	\$10.00 per Dth
Under Deliveries	\$5.00 per Dth	*

- \* The greater of \$30.00 per Dth or three (3) times the Chicago-LDCs, large end-users "Midpoint" Index price as reported in Gas Daily publication.

The charges for these services will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

**XIII. Swing Service Charge:**

MidAmerican will be responsible for any imbalances between the Forecasted Daily Gas Supply Requirement and the Participant's actual consumption, caused by differences between actual weather and forecasted weather. A Swing Service Charge of \$0.111 per Dth on all volumes will be billed to the Participant to offset the costs incurred by MidAmerican to provide this service. Based on experience gained from the Pilot, MidAmerican may re-calculate the Swing Service rate annually.

**XIV. Supply Interruptions—Nominations, Balancing, and Unauthorized Use Charges:**

For the Gas Day the Pool Operator has called for a Supply Interruption, Forecasted Daily Gas Supply Requirement will be zero (0) for each of the Participants meters, resulting in a Zero Nomination for the entire Pool. The Participant's Pool Operator will be responsible for providing a Zero Nomination to the interstate pipeline, Supplier, and MidAmerican. The Zero Nomination to MidAmerican will be done using MidAmerican's Electronic Bulletin Board. If the Participant's Pool Operator delivers other than the Zero Nomination, then the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below will be billed to the Participant's Pool Operator:

	<u>Non-Critical</u>	<u>Critical Period or OFO Period</u>
Over Deliveries	\$5.00 per Dth	\$10.00 per Dth



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
2<sup>nd</sup> Revised Sheet No. 54  
Cancels 1<sup>st</sup> Revised Sheet No. 54

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

On any day the Participant(s) takes (uses) natural gas when the Participant's Pool Operator has provided a Zero Nomination to MidAmerican, the Participant's Pool Operator shall pay the gas cost based on the Gas Daily applicable interstate pipeline index for the billing period plus applicable interstate pipeline transportation charges. The Participant's Pool Operator will be subject to the index pricing point on the pipeline by which they are served. MidAmerican will establish the pricing index point and transportation used for each pipeline at the start of the gas month. In addition, the Participant's Pool Operator shall pay a penalty of \$10.00 per Dekatherm for each therm of gas used above the Zero Nomination. Failure by the Participant's Pool Operator to provide notice to the Participant(s) will not avoid these charges.

The charges for these services will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

**XV. Stranded Cost Charge:**

For new Participants previously served on a firm service tariff and who did not give MidAmerican twelve (12) months prior notice of their intent to become transporters, Pool Operator will take assignment, through a pre-arranged release, of the applicable portion of MidAmerican's interstate pipeline capacity attributable to those participants. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's contracts. By taking assignment of MidAmerican's capacity under these terms, MidAmerican will not realize any stranded costs and therefore will not collect a Stranded Cost charge from existing participants or new participants. No release of interstate pipeline capacity will be made for Participants transferring from an interruptible service tariff.

Any identifiable additional costs associated with a Participant's return to System Supply Service will be allocated to the Participant causing such costs.

**XVI. Administrative Charge:**

The Administrative Charge will be set at \$0.084 per Dth for the period September 1, 2006 through August 31, 2007.

D/C  
C

The Administrative Charge will be capped at \$0.25 per Dth, in accordance with the tariff, for the Pilot period. Annually, MidAmerican will true up the Administrative charges collected from the participants during the prior year, with the actual expenses incurred to administer the Pilot.

**XVII. Cash-out:**

Cash-out of the net monthly imbalances resulting from the differences between physical volumes delivered to MidAmerican's distribution system and actual consumption for all of the Participant's Meters will be done monthly between MidAmerican and the Participant's Pool Operator.

MidAmerican will have a separate Cash-out price for each cycle separate billing period, by delivery zone. The cash-out price will be comparable to market prices. MEC will net the Cash-out amounts for each cycle billing period and either bill or credit the Participant's Pool Operator once a month.



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 55

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

**XVIII. Billing:**

Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) medium transport (MT), or large transport (LT) tariff (except application fee and Administrative charge).

Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.

MidAmerican offers Participants three billing options for their Distribution service charges:

- 1) With a Participant's approval and the Pool Operator's request, MidAmerican will send a separate bill for each of the Participant's Meters to the Pool Operator within a few days of the Meter being read,
- 2) or MidAmerican will hold the separate bills as the Meters are being read and will send a single invoice to the Pool Operator monthly that summarizes the charges for each of the Participant's Meters. If the Pool Operator elects the summary bill, MidAmerican and Pool Operator will select a mutually acceptable billing cycle for MidAmerican to generate the summary bill,
- 3) or MidAmerican will send the monthly bill directly to the Participant within a few days of their meter being read.

Each Participant will continue to be billed the pipeline transition cost recover factor until it naturally expires.

Each Participant will pay the Swing Service charges and Administrative Charges described herein.

The Participant's Pool Operator will pay the Balancing Charges, Unauthorized Use, and Cash-out described herein.



## MidAmerican Energy Company - South Dakota Service Request Form

This form shall constitute the Customer's Agreement to the terms of the Gas Transportation Tariff, which is attached. The Company shall have the right, to file for, and seek approval by the South Dakota Public Utilities Commission of, changes in rates, charges or other tariff provisions applicable to service hereunder and to place such changes in effect in accordance with applicable law; and this Agreement shall be deemed to have been amended to include such changes and any other changes which become effective by operation of law or by order of any governmental body with jurisdiction.

This agreement shall become effective as of \_\_\_\_\_, and shall be in effect for a primary term of \_\_\_\_\_ year(s) from such date, and from year to year thereafter, unless and until terminated by either party upon six (6) months' written notice.

**Customer Name:** \_\_\_\_\_

**Customer Account Number:** \_\_\_\_\_ **SIC Code:** \_\_\_\_\_

**Customer Address - Gas Delivery Point:** \_\_\_\_\_

**Customer Address - Notices:** \_\_\_\_\_

**Customer Address - Invoices:** \_\_\_\_\_

**Customer Contact:** \_\_\_\_\_ **Title:** \_\_\_\_\_

**Phone:** \_\_\_\_\_ **Fax:** \_\_\_\_\_

**Receipt Point (MEC TBS):** \_\_\_\_\_

**Delivery Point:** \_\_\_\_\_

**Meter Number(s):** \_\_\_\_\_

**Previous Rate Designation(s):** \_\_\_\_\_

	Type of Service (meter number)	Service Quantity (MMBtu/D)	Firm Transp (MMBtu/D)	Daily Balancing (MMBtu/D)	Firm Supply (MMBtu/D)	Peaking Supply (MMBtu/D)
Large (LT)	_____	_____	_____	_____	_____	_____
Medium (MT)	_____	_____	_____	_____	_____	_____
Small (ST)	_____	_____	_____	_____	_____	_____
Months		_____				_____



## MidAmerican Energy Company - South Dakota Service Request Form

### Pricing:

From time to time, Customer and Company shall negotiate a rate and term of transportation which shall be by purchase nomination order in the form which is attached as Exhibit A and incorporated by reference in this Agreement.

### Service Qualifications:

The Company is notifying Customers who have elected Gas Transportation Service of the risks of transportation reasonably known at the time the Customer begins transporting gas. The Customer hereby understands it may be subject to risks which include, but may not be limited to, the following:

- 1) The Company may not have firm or interruptible gas sales service available if the Customer seeks to purchase gas from the Company; and,
- 2) The Customer may be subject to pipeline penalties assessed to the Company which are caused by the Customer consuming the Company's gas with no authority to do so; and,
- 3) If the Customer elects to discontinue transporting gas and if the Company is able to secure a source of gas supply and transportation for the Customer, the cost of such gas and transportation may exceed the cost of gas being purchased by the Company's other Customers.

IN WITNESS WHEREOF, the Parties hereto have executed this Service Request Form as of the day and year set forth below.

Company  
MidAmerican Energy Company

Customer

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**MidAmerican Energy Company - South Dakota  
Service Request Form**

**EXHIBIT "A"  
GAS TRANSPORTATION TARIFF  
PURCHASE NOMINATION ORDER**

This Purchase Nomination Order ("PNO") is made and entered into by and between Customer and Company. This PNO is pursuant to and in accordance with the provisions of the Agreement for Gas Transportation Tariff executed between the Parties and Company's Gas Transportation Tariff as on file with and made effective by the South Dakota Public Utilities Commission.

TELECOPY TO: \_\_\_\_\_

ATTENTION: \_\_\_\_\_

Telephone: (\_\_\_\_) \_\_\_\_\_      Telecopier: (\_\_\_\_) \_\_\_\_\_

RATES:

Transportation: \_\_\_\_\_ per MMBtu transported

Others:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Please acknowledge the terms outlined above by signing below, and return via facsimile to (\_\_\_\_) \_\_\_\_\_.

MidAmerican Energy Company  
"Company"

\_\_\_\_\_  
"Customer"

\_\_\_\_\_  
Name

\_\_\_\_\_  
Date

\_\_\_\_\_  
Name

\_\_\_\_\_  
Date

## **MidAmerican Energy Company - South Dakota Supplier Service Agreement**

This Supplier Service Agreement is made and entered into as of the \_\_\_\_ day of \_\_\_\_\_, 1994, by and between MidAmerican Energy Company ("MidAmerican") and \_\_\_\_\_, as agent for various end users ("Group Customer").

WHEREAS, MidAmerican and end users for whom Group Customer acts as agent have entered into an agreement for Natural Gas Transportation Service pursuant to the terms of MidAmerican tariffs on file with and made effective by the South Dakota Public Utilities Commission and;

WHEREAS, Group Customer qualifies under MidAmerican Optional Balancing Transportation Service tariff as a Group Customer and wishes to elect optional group balancing service.

NOW THEREFORE, in consideration of the mutual promises contained in this Agreement, the parties agree as follows:

1. MidAmerican will calculate the level of Group Customer's monthly and daily imbalances at the delivery points shown on Appendix A to this Agreement as if incurred under the terms of its Gas Transportation Tariff by one customer.
2. In full consideration for grouping these delivery points in calculating such imbalances, and in addition to any charges which may be imposed upon Group Customer under the terms of the applicable MidAmerican transportation tariff, Group Customer agrees to pay MidAmerican \$\_\_\_\_\_ per billing period delivery point shown on Appendix A.

## MidAmerican Energy Company - South Dakota Supplier Service Agreement

3. This Agreement, including the charge set forth in Section 2, is subject to the provisions of MidAmerican transportation tariff, the general terms and conditions of service applicable to transportation customers and the optional group balancing transportation service tariff as the same may be amended from time to time.

4. MidAmerican shall have the right to file for, and seek approval by the South Dakota Public Utilities Commission for changes in rates, charges, or other tariff provisions applicable to service hereunder and to place such changes in effect in accordance with applicable law; and this Contract shall be deemed to have been amended to include such changes and any other changes which become effective by operation of law or by order of any governmental body with jurisdiction.

5. This contract shall become effective as of \_\_\_\_\_ and shall continue for monthly terms thereafter and may be terminated by Company with three days' written notice and Group Customer upon one month's written notice. The contract may be amended at any time by execution of a revised Appendix A to change the applicable delivery points.

IN WITNESS WHEREOF, the parties have executed this Agreement, effective as of the date first written.

MIDAMERICAN ENERGY COMPANY

\_\_\_\_\_  
Group Customer

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_





## MidAmerican Energy Company - South Dakota Supplier Service Agreement

### APPENDIX A

#### Delivery Points

1.

2.

3.

MIDAMERICAN ENERGY COMPANY

Group Customer

By: \_\_\_\_\_

By: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

\_\_\_\_\_  
Effective Date of Appendix A



**MIDAMERICAN ENERGY COMPANY - SOUTH DAKOTA  
TRANSPORTATION SERVICE DESIGNATION**

This form shall designate the responsibility of the various parties in the delivery of transportation service. The information listed shall be assumed to be correct until a revised form is received by MidAmerican Energy Company.

Customer Name: \_\_\_\_\_

Customer Contact: \_\_\_\_\_ Title: \_\_\_\_\_

Customer Address - Gas Delivery Point: \_\_\_\_\_

Meter Number(s): \_\_\_\_\_

Effective Date (first of month): \_\_\_\_\_

Gas Supplier: \_\_\_\_\_

Gas Supplier Contact Name: \_\_\_\_\_

**Nominations:**

The nominations for the delivery point(s) listed above will be made by the party designated below.

\_\_\_\_\_ Customer Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

\_\_\_\_\_ Supplier Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**Usage Information:**

The usage information for the delivery point(s) listed above will be sent to the party designated below.

\_\_\_\_\_ Customer Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

\_\_\_\_\_ Supplier Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**Billing:**

The transportation billing for the delivery point(s) listed above will be sent to the party designated below. The Customer shall be responsible for the amount billed regardless of the party designated.

\_\_\_\_\_ Customer (will be sent to address listed on agreement)

\_\_\_\_\_ Supplier Address: \_\_\_\_\_

The Customer is responsible for notifying MidAmerican Energy Company of changes to the above information 3 work days prior to the beginning of the month that the changes are to take effect.

**Please return this document via fax to : Marketing (712) 252-7386**

Signature: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



**MIDAMERICAN ENERGY COMPANY - SOUTH DAKOTA**  
**REQUEST FOR TELEMETERING SERVICE**

In order to provide gas transportation service under the terms of the Gas Transportation Tariff a customer must have telemetry equipment installed. According to the terms of the tariff, the customer will be billed for all costs relating to the installation of the required telemetry equipment. This charge will be considered a non-refundable contribution in aid of construction. MidAmerican Energy Company (MEC) will retain ownership of the equipment and be responsible for maintenance. The charges will include an income tax gross-up of the contribution amount, where appropriate.

The labor and equipment charged to the customer will include but not be limited to the following:

- 1) Cost of the telemetering hardware
- 2) Hardware necessary to retrofit existing meter (electrocorrector installation)
- 3) Labor required to modify meter
- 4) Labor required to install telemetering equipment
- 5) Marketing labor

These costs will be billed as an additional item on the monthly transportation billing. If you would like MEC to bill your gas supplier for these charges, please enter the supplier's information below. You, as the customer of MEC, will have responsibility for these charges should payment not be received by MEC from the supplier designated.

Gas Supplier to be billed: \_\_\_\_\_  
Contact: \_\_\_\_\_  
Phone: \_\_\_\_\_

Please identify on the attached page the type of telemetering equipment you request to be installed at each metering point for your facility. Also attached for your information is a summary of estimated meter costs.

Return this executed Request for Telemetering Service to:

MidAmerican Energy Company  
Attn: Manager, Gas Energy Services  
P.O. Box 778  
Sioux City, IA 51102  
Phone (712) 277-7980  
Fax (712) 252-7386

Agreed to by: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Company: \_\_\_\_\_  
Date: \_\_\_\_\_



**MIDAMERICAN ENERGY COMPANY**  
**Attachment to Request for Telemetry Service**

**METER INFORMATION**

Please note the current meter numbers for meters which require telemetry equipment.

Current Meter Number \_\_\_\_\_

Telemetry Type \_\_\_\_\_

Current Meter Number \_\_\_\_\_

Telemetry Type \_\_\_\_\_

Current Meter Number \_\_\_\_\_

Telemetry Type \_\_\_\_\_

Current Meter Number \_\_\_\_\_

Telemetry Type \_\_\_\_\_

Current Meter Number \_\_\_\_\_

Telemetry Type \_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**ESTIMATED TELEMETRY INSTALLATION COSTS\*\***

These pricing estimates are provided for a generic meter installation and include the tax gross-up. Time and materials are included in the estimates. An individual customer may see telemetry costs which vary significantly from the estimated prices listed below. Some of the additional equipment costs that may be necessary depending on the current meter type are also estimated below.

Metretek CPA meter (2 input, no pulse output)	\$700 to \$1,000
---	------------------

Metretek SIP2 meter (2 inputs w/pulse output card)	\$1,700 to \$2,000
--	--------------------

Metretek SIP4 meter (4 inputs w/pulse output card)	\$1,900 to \$2,200
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**ESTIMATE ADDITIONAL EQUIPMENT COSTS\*\***

Electro-corrector	\$1,700 to \$2,300
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Hazardous area enclosure	\$200 to \$500
--------------------------	----------------